

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	<b>48,293</b>	--	--	<b>80,780</b>	<b>-2,337</b>	<b>-4,336</b>	<b>1,897</b>	<b>115,145</b>	<b>5,358</b>	<b>0</b>	<b>151,279</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>21,807</b>	<b>-638</b>	<b>284</b>	<b>3,063</b>	<b>-4,676</b>	--	<b>-9,743</b>	<b>4,334</b>	<b>6,525</b>	<b>18,724</b>	<b>47,927</b>
Pentanes Plus .....	2,521	-638	--	4	4,885	--	-62	397	4,191	2,246	9,292
Liquefied Petroleum Gases .....	19,286	--	284	3,059	-9,561	--	-9,681	3,937	2,335	16,477	38,635
Ethane/Ethylene .....	6,443	--	--	--	-2,092	--	-20	--	2,148	2,223	5,681
Propane/Propylene .....	8,594	--	3,569	2,447	-6,125	--	-4,612	--	70	13,027	22,134
Normal Butane/Butylene .....	2,691	--	-3,050	458	-1,360	--	-4,896	2,297	117	1,221	8,918
Isobutane/Isobutylene .....	1,558	--	-235	154	16	--	-153	1,640	--	6	1,902
<b>Other Liquids</b> .....	--	<b>31,988</b>	--	<b>338</b>	<b>-10,775</b>	<b>-4,354</b>	<b>2,907</b>	<b>13,837</b>	<b>1,081</b>	<b>-629</b>	<b>66,537</b>
Hydrogen/Oxygenates/Renewables/ .....	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons .....	--	31,989	--	12	-18,963	-2,982	147	9,359	549	0	7,800
Hydrogen .....	--	--	--	--	--	1,260	--	1,260	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	31,989	--	12	-18,963	-4,283	153	8,053	548	0	7,783
Fuel Ethanol .....	--	29,846	--	--	-18,261	-2,992	387	7,665	541	0	7,094
Renewable Fuels Except Fuel Ethanol .....	--	2,143	--	12	-702	-1,291	-234	388	7	0	689
Other Hydrocarbons .....	--	--	--	--	--	40	-6	46	--	0	17
Unfinished Oils .....	--	--	--	--	-245	--	158	118	108	-629	13,137
Motor Gasoline Blend. Comp. (MGBC) .....	--	-1	--	326	8,433	-1,372	2,602	4,360	424	0	45,600
Reformulated .....	--	--	--	--	1,610	-207	387	1,016	0	0	6,547
Conventional .....	--	-1	--	326	6,823	-1,165	2,215	3,344	424	0	39,053
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	<b>95</b>	<b>140,554</b>	<b>854</b>	<b>2,233</b>	<b>5,675</b>	<b>2,829</b>	--	<b>2,175</b>	<b>144,407</b>	<b>61,433</b>
Finished Motor Gasoline .....	--	95	80,240	--	179	4,364	246	--	590	84,041	7,247
Reformulated .....	--	--	11,531	--	--	299	--	--	--	11,830	--
Conventional .....	--	95	68,709	--	179	4,064	246	--	590	72,211	7,247
Finished Aviation Gasoline .....	--	--	74	--	9	--	71	--	--	12	211
Kerosene-Type Jet Fuel .....	--	--	7,411	--	1,223	--	-349	--	110	8,873	6,829
Kerosene .....	--	--	252	--	--	--	70	--	1	181	196
Distillate Fuel Oil .....	--	--	35,137	68	1,706	1,311	1,330	--	193	36,699	32,562
15 ppm sulfur and under .....	--	--	34,987	68	1,606	1,311	1,216	--	1	36,755	31,288
Greater than 15 ppm to 500 ppm sulfur .....	--	--	186	--	100	--	56	--	56	174	450
Greater than 500 ppm sulfur .....	--	--	-36	--	--	--	58	--	135	-229	824
Residual Fuel Oil <sup>6</sup> .....	--	--	1,586	156	-1,219	--	161	--	520	-158	1,489
Less than 0.31 percent sulfur .....	--	--	83	--	--	--	7	--	NA	NA	32
0.31 to 1.00 percent sulfur .....	--	--	241	85	-126	--	36	--	NA	NA	287
Greater than 1.00 percent sulfur .....	--	--	1,262	71	-1,093	--	118	--	NA	NA	1,170
Petrochemical Feedstocks .....	--	--	858	136	-124	--	-92	--	--	962	533
Naphtha for Petro. Feed. Use .....	--	--	600	102	-124	--	-96	--	--	674	391
Other Oils for Petro. Feed. Use .....	--	--	258	34	--	--	4	--	--	288	142
Special Naphthas .....	--	--	54	46	53	--	5	--	--	148	161
Lubricants .....	--	--	220	202	206	--	0	--	184	444	740
Waxes .....	--	--	33	12	--	--	-11	--	27	29	44
Petroleum Coke .....	--	--	6,151	7	--	--	181	--	469	5,508	1,078
Marketable .....	--	--	4,655	7	--	--	181	--	469	4,012	1,078
Catalyst .....	--	--	1,496	--	--	--	--	--	--	1,496	--
Asphalt and Road Oil .....	--	--	3,558	227	200	--	1,204	--	81	2,700	10,220
Still Gas .....	--	--	4,460	--	--	--	--	--	--	4,460	--
Miscellaneous Products .....	--	--	520	--	0	--	13	--	0	507	123
<b>Total</b> .....	<b>70,100</b>	<b>31,445</b>	<b>140,838</b>	<b>85,035</b>	<b>-15,556</b>	<b>-3,015</b>	<b>-2,110</b>	<b>133,316</b>	<b>15,139</b>	<b>162,502</b>	<b>327,176</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.